

## **NOTICE**

## PANOCHE WATER DISTRICT

52027 WEST ALTHEA AVENUE FIREBAUGH, CA 93622 panochewd.specialdistrict.org

TO: Board of Directors

FROM: Patrick McGowan, General Manager

RE: Meeting of the Board of Directors

A regular meeting of the Board of Directors is scheduled for 9:30 a.m., June 11, 2024. The meeting will be held at the District's Office located at 52027 West Althea Ave., Firebaugh, CA, 93622. The Agenda will be posted at least 72 hours prior to the meeting at the District's office and web site under Governance/Board Meetings.

## https://panochewd.specialdistrict.org/board-meetings

Any member of the public may address the Board of Directors concerning any item on the Agenda before or during its consideration of that matter, as appropriate. The President may limit the total amount of time allocated for public comment on particular issues to 3 minutes for each individual speaker. Please note, California Law prohibits the Board from taking action on any matter during a regular meeting that is not on the posted Agenda unless the Board determines that it is an emergency or one of the other situations specified under Government Code Section 54954.2.

Americans with Disabilities Act of 1990: Under this Act, a qualifying person may request that the District provide a disability-related modification or accommodation in order to participate in any public meeting of the District. Such assistance includes alternative formats for the agendas and agenda packets used for any public meetings of the District. Requests for assistance shall be made in person, in written form, or via telephone by calling (209) 364-6136. Requests must be received at least 18 hours prior to a scheduled public meeting.

REGULAR BOARD OF DIRECTORS MEETING
June 11, 2024 at 9:30 am

### **MEETING LOCATION**

Panoche Water District Boardroom 52027 West Althea Ave. Firebaugh, CA 93622

## **AGENDA**

**PRESIDENT'S ANNOUNCEMENT:** Pursuant to Government Code Section 54952.3, Water Code sections 34740 and 34741, and the District's Bylaws, let it be known that Board members may receive either: A \$100.00 stipend as compensation for participation in today's meeting and for each day's service rendered as a Director, not to exceed a total of \$600.00 in any calendar month, or, as an Executive Officer of the District, a \$500.00 per month stipend as compensation for their service to the District.

- 1. CALL TO ORDER
- **2. ROLL CALL:** A quorum will be confirmed, and the Board will consider appointment of an acting Officer (s) in the event the President, Vice-President, and/or Secretary is absent from the meeting.
- **3. POTENTIAL CONFLICTS OF INTEREST:** Any Board member who has a potential conflict of interest may now identify the Agenda Item and recuse themself from discussing and voting on the matter. [Government Code Section 87105]
- 4. PUBLIC COMMENT: The Board of Directors welcomes participation in Board meetings. The public may address matters under the jurisdiction of the Board that have not been posted in the Agenda. The public will be given the opportunity to address the Board on any item in the Agenda at this time or before the Board's consideration of that item. If members of the public desire to address the Board relative to a particular Agenda item at the time it is to be considered, they should so notify the President of the Board at this time. Please note, California Law prohibits the Board from taking action on any matter during a regular meeting that is not on the posted Agenda unless the Board determines that it is an emergency or one of the other situations specified in Government Code Section 54954.2. During a special meeting, the Board may not take action on any matter that is not on the posted Agenda. The President may limit the total amount of time allocated for public comment on particular issues to 3 minutes for each individual speaker.

### **ACTION ITEMS**

5. THE BOARD TO REVIEW AND CONSIDER APPROVING THE MAY 21, 2024, REGULAR BOARD MEETING MINUTES (Reyes)

- 6. FINANCIAL REPORTS (Brazil)
  - A. Accounts Payable
  - B. Monthly Financials
  - C. FYE 2024 Budget-to-Actual Report
  - D. Other financial matters affecting the District
- 7. THE BOARD TO REVIEW AND GIVE DIRECTION TO STAFF CONCERNING PANOCHE WATER DISTRICT DRAFT SOLAR POLICY (McGowan)
- 8. BOARD TO REVIEW AND GIVE DIRECTION TO STAFF REGARDING THE SUBSIDENCE MITIGATION POLICY ALONG THE DELTA MENDOTA CANAL WITHIN THE SUSTAINABLE GROUNDWATER MANAGEMENT ACT'S DELTA MENDOTA SUBBASIN (McGowan)
- 9. THE BOARD TO REVIEW AND CONSIDER ADOPTING RESOLUTION # 849-24 CALLING FOR A GENERAL ELECTION ON NOVEMBER 5, 2024, OF REPRESENTATIVES TO SERVE ON THE DISTRICT'S BOARD OF DIRECTORS. (Marquez/Williams)

## **REPORT ITEMS**

- 10. DIVISION REPORTS
  - A. Water Supply Update (Reyes)
  - B. Operations & Maintenance (Carlucci)
  - C. Domestic Water Treatment Plant (Cadena/Carlucci/McGowan)
  - D. Ethics, Compliance, and Risk Management Update (Marquez)
  - E. Human Resources Update (Brazil)
  - F. Other Matters
- 11. THE BOARD TO RECEIVE AN UPDATE ON THE FOREFRONT SOLAR PROJECT FOR THE DISTRICT (Marquez)
- 12. THE BOARD TO RECEIVE AN UPDATE ON THE USBR WATER SMART GRANT PROJECT FOR THE CONTOUR CANAL AND EXPENSES. (Marquez)
- 13. THE BOARD TO RECEIVE UPDATES FROM STAFF ON VARIOUS MATTERS AFFECTING THE DISTRICT (McGowan)
- 14. GENERAL MANAGER'S REPORT (McGowan)
  - A. Outreach Efforts
  - B. Sustainable Groundwater Management Act
    - I. Central Delta Mendota SSMA
  - C. Los Vaqueros Expansion Project
  - D. Water Supply, Storage, and Conveyance Discussions
    - Supplemental Water
  - E. Water Supply, Storage, and Conveyance Discussions
  - F. SLDMWA

- 15. REPORTS ON OTHER ITEMS PURSUANT TO GOVERNMENT CODE SECTION 54954.2(a)(3)
- **16. PANOCHE WATER & DRAINAGE DISTRICTS JOINT CLOSED SESSION:** Conference with Legal Counsel.
  - A. CONFERENCE WITH LEGAL COUNSEL ANTICIPATED LITIGATION
    Significant Exposure to Litigation pursuant to Section 54956.9(d), paragraph (2) or (3):
    Number of Cases: Three
  - B. CONFERENCE WITH LEGAL COUNSEL EXISTING LITIGATION Pursuant to Section 54956.9(d)(1):

Names of Cases:

I. <u>PCFFA v. Glaser, et. al.</u>US District Court, E.D. Cal, Case No. 2:11-cv-02980

## REPORT FROM JOINT CLOSED SESSION (GOVERNMENT CODE SCTION 54957.1)

- 17. PANOCHE WATER DISTRICT CLOSED SESSION
  - A. CONFERENCE WITH LEGAL COUNSEL ANTICIPATED LITIGATION
    Significant Exposure to Litigation pursuant to Section 54956.9(d), paragraph (2) or (3):
    Number of Cases: Four
  - B. CONFERENCE WITH LEGAL COUNSEL EXISTING LITIGATION Pursuant to Section 54956.9(d)(1):

### Names of Cases:

- i. <u>Center for Biological Diversity, et al. v. United States, et al.</u>
   US District Court, E.D. Cal, Case No. 1:20-CV-00760 DAD-EPG
- ii. North Coast Rivers Alliance, et al. v. Kenneth Salazar, et al. US District Court, E.D. Cal., Case No. 1:16-cv-00307-DAD-SKO
- iii. <u>Firebaugh Canal Water District & Central California Water District v. United States, et al.</u> US District Court, E.D. Cal., Case 1:88-cv-00634-LJO-SKO
- C. CONFERENCE WITH REAL PROPERTY NEGOTIATORS
  Pursuant to Section 54956.8

Property: Land and Associated Infrastructure

Agency Negotiator: Patrick McGowan, General Manager

Negotiating Parties: Panoche Water District

**Under Negotiation: Price and Terms** 

Property: Water

Agency Negotiator: Patrick McGowan, General Manager

Negotiating Parties: Panoche Water District

**Under Negotiations: Price and Terms** 

Property: Real Property

Agency Negotiator: Patrick McGowan, General Manager Negotiating Parties: Panoche Water District, SLDMWA

**Under Negotiations: Price and Terms** 

#### D. CONFERENCE WITH LABOR NEGOTIATORS

Pursuant to Gov. Code Section 54957.6

Agency Designated Representative: Patrick McGowan, General Manager Employee Organization: International Brotherhood of Electrical Workers

### REPORT FROM CLOSED SESSION

## 18. FUTURE MEETING DATES

- A. Board to consider action to set special meeting date(s)
- B. Next regular meeting date: June 11, 2024

### 19. ADJOURNMENT

- Items on the Agenda may be taken in any order.
- Action may be taken on any item listed on the Agenda.
- Writings relating to open session: Agenda items that are distributed to members of the Board of Directors will be available for inspection at the District office, excluding writings that are not public records or are exempt from disclosure under the California Public Records Acts.

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Investment Information Disclaimer: This agenda has been prepared as required by the applicable laws of the State of California, including but not limited to, Government Code Section 54950 et seq., and has not been prepared with a view to informing an investment decision in any of the District's bonds, notes, or other obligations. Any projections, plans, or other forward-looking statements included in the information in this agenda are subject to a variety of uncertainties that could cause any actual plans or results to differ materially from any such statement. The information herein is not intended to be used by investors or potential investors in considering the purchase or sale of the District's bonds, notes or other obligations and investors and potential investors should rely only on information filed by the District on the Municipal Securities Rulemaking Board's Electronic Municipal Market Access System for municipal securities disclosures, maintained on the World Wide Web at https://emma.msrb.org/.

### ACCOUNTS PAYABLE LIST

## PAYMENTS RUN FROM 5/22/2024 thru 6/11/2024

		-			
		MECHANICS O & M CHECKING # 8566			
	CHECK	<u> </u>		CHECK	
DATE	NUMBER	NAME		AMOUNT	MEMO
5/22/2024	41992	BAKER MANOCK & JENSEN	Ś		APRIL 2024 LEGAL SERVICES
5/22/2024	41993	BEAU CORREIA	\$		REPLACE LOST CHECK
5/22/2024	41994	FEDERAL EXPRESS	\$		SHIPPING FOR WATER SAMPLES - GBP
5/22/2024	41995	KRONICK	\$	450.00	APRIL 2024 LEGAL SERVICES
5/22/2024	41996	LAW OFFICES OF PHILIP A. WILLIAMS	Ś		APRIL 2024 LEGAL SERVICES
5/22/2024	41997	PACIFIC GAS & ELECTRIC	\$		MAY 2024 ELECTRICAL SERVICES
5/22/2024	41998	PRICE PAIGE & COMPANY	\$	4,220.00	PREPARATION OF STATE CONTROLLERS REPORT & WORK IN PROGRESS FY24 AUDIT
5/22/2024	41999	SAGASER, WATKINS & WIELAND PC	\$	175.00	APRIL 2024 LEGAL SERVICES
5/22/2024	42000	STOCKING & COZZI INSURANCE	\$	851.00	ERISA BOND 24/25
5/22/2024	42001	LIEBERT CASSIDY WHITMORE	\$	4,090.00	SEPTEMBER 2023, FEBRUARY 2024 & MARCH 2024 LEGAL SERVICES
5/24/2024	42002	JUSTIN'S TIRE & AUTO	\$	64.06	SERVICE # 44
5/24/2024	42003	FEDERAL EXPRESS	\$	475.42	SHIPPING FOR WATER SAMPLES - GBP
5/24/2024	42004	HOME DEPOT CREDIT SERVICES	\$	259.48	RESPIRATORY MASK, OFFICE KEYS, SHOP & HOUSE SUPPLIES
5/24/2024	42005	NAPA AUTO PARTS	\$	953.60	DEF/GREASE, PARTS FOR GBA TRACTOR FOR MAVERICK USE (DEDUCT OFF RENTAL BILL)
5/24/2024	42006	PEGBOARD	\$	93.99	BUSINESS CARDS
5/24/2024	42007	SAN LUIS WATER DISTRICT	\$	448.43	DMC PUMP-IN PROGRAM - NEPA
5/24/2024	42008	SAN JOAQUIN VALLEY AIR POLLUTION CONTROL BOARD	\$	40.00	ANNUAL BURN PERMIT
5/24/2024	42009	TECHNO-FLO	\$	3,981.60	FLOW METER FOR TURNOUT 203 DITCH
5/24/2024	42010	TORO PETROLEUM CORPORATION	\$	,	DEEP WELL PUMP OIL & MOTOR OIL
5/24/2024	42011	WATER RECLAMATION EQUIPMENT	\$		CHECK ELECTRICAL KODA LIFT #1 & # 2, CHECK VFD FOR RECIRCULATION PUMP # 1 & POLE TO CLEAN CANALS
5/24/2024	42012	WINDECKER, INC.	\$	•	750 GALLONS OF DYED DIESEL @ \$ 3.67/GALLON
5/31/2024	42013	NELLY'S TOWING	\$	-	IMPOUND & TOWING FEES FOR # SJ04
6/11/2024	42014	ACWA/JPIA	\$	-	JULY 2024 INSURANCE - HEALTH \$ 33,350.76, DENTAL \$ 2,182.75, VISION \$ 352.64 & LIFE \$ 88.40
6/11/2024	42015	AAA BUSINESS SUPPLIES	\$		COPY PAPER
6/11/2024	42016	APPL, INC.	\$		WATER SAMPLES - IRRIGATION & COIT RANCH (TO BE REBILLED)
6/11/2024	42017	BAKER SUPPLIES	\$		BAR & CHAIN OIL
6/11/2024	42018	AARON BARCELLOS	\$		BOARD STIPEND - MAY 2024
6/11/2024	42019	BCT CONSULTING	\$	,	MAY 2024 IT SERVICES
6/11/2024 6/11/2024	42020 42021	JUSTIN'S TIRE & AUTO EDWARD NEILL CALLIS	\$		SERVICE # 13B & # 12C BOARD STIPEND - MAY 2024
6/11/2024	42021	BEAU CORREIA	\$		BOARD STIPEND - MAY 2024
6/11/2024	42022	FEDERAL EXPRESS	\$		SHIPPING FOR WATER SAMPLES - GBP
6/11/2024	42023	STEVE FAUSONE	\$		BOARD STIPEND - MAY 2024
6/11/2024	42025	FRONTIER COMMUNICATIONS	\$		MAY 2024 TELEPHONE SERVICE
6/11/2024	42026	PAUL FUJITANI	\$		JUNE 2024 CONSULTING SERVICE
6/11/2024	42027	GILTON SOLID WASTE INC.	\$		MAY 2024 WASTE SERVICE
6/11/2024	42027	GRASSLAND BASIN AUTHORITY	\$		EQUIPMENT RENTAL LESS: EXPENSES TO REPAIR TRACTOR
<del> </del>	42028		\$	*	
6/11/2024 6/11/2024	42029	HOLT OF CALIFORNIA MARFAB	\$	-	SERVICE # 23 & # 25 WELDING SHOP SUPPLIES
6/11/2024	42030	MCCLATCHY COMPANY LLC	\$		PUBLIC NOTICE FOR WATER TRANSFER - PWD & MSWD (TO BE REBILLED)
6/11/2024	42031	MCGUIRE BOTTLED WATER	\$	-	DRINKING WATER
6/11/2024	42032	DIANA MOSES	\$		MILEAGE REIMBURSEMENT
6/11/2024	42033	NAPA AUTO PARTS	Ś		PARTS FOR # 67T, # 6B & PARTS FOR GBA TRACTOR (DEDUCTED FROM RENTAL BILL)
0,11,2024	72037	TWILL TO TO TAKES	ر ا	150.14	I TARTOTOR # 67 TARTOTOR GDA TRACTOR (DEDUCTED TROM REMARE BILL)

	CHECK		CHECK	
DATE	NUMBER	NAME	AMOUNT	NAME
6/11/2024	42035	PACIFIC GAS & ELECTRIC	\$ 156,452.04	MAY 2024 ELECTRICAL SERVICES
6/11/2024	42036	SAN JOAQUIN VALLEY AIR POLLUTION CONTROL BOARD	\$ 42.00	24/25 ANNUAL PERMIT TO OPERATE GASOLINE DISPENSING
6/11/2024	42037	SUMMERS ENGINEERING INC.	\$ 6,460.55	CONTOUR CANAL LINING PROJECT
6/11/2024	42038	TECHNO-FLO	\$ 1,208.85	PART FOR DOMESTIC PLANT
6/11/2024	42039	VERIZON WIRELESS	\$ 909.16	MAY 2024 CELL PHONE SERVICE
6/11/2024	42040	WATER RECLAMATION EQUIPMENT	\$ 9,992.04	REPAIR & INSTALL PUMP #3 @ T1 & CHECK ELECTRICAL @ STATION T2 & T3
6/11/2024	42041	WAYNE WESTERN JR.	\$ 500.00	BOARD STIPEND - MAY 2024
6/11/2024	42042	WINDECKER, INC.	\$ 13,847.47	1,250 GALS DYED DIESEL @ \$ 3.67, 1,415 GALS UNLEADED @ \$ 4.23 & 800 GALS CLEAR DIESEL @ \$ 4.10
6/11/2024	42043	YOUNG'S AIR CONDITIONING	\$ 422.00	REPLACE THERMOSTAT IN OFFICE
5/10/2024	-	PANOCHE DRAINAGE DISTRICT	\$ 10.00	REIMBURSE PDD FOR MAVERICK LEASE
5/15/2024	W000000928	SAN LUIS DELTA MENDOTA WATER AUTHORITY	\$	APRIL 2024 SLDMWA CONVEYANCE COSTS SLC \$ 251,300.05 & DMC \$ 28,456.76
				APRIL 2024 USBR WATER COSTS \$ 158,269.69 & DMC \$ 41,645.46 & RESTORATION WATER COST SLC \$
5/15/2024		US BUREAU OF RECLAMATION	\$ 	33,357.91 & DMC \$ 11,309.98
5/16/2024	JE-57	TRANSFER FUNDS FOR PAYROLL	\$ 	PAYROLL DATED 5/20/2024
5/21/2024	W000000930	SAGE SOFTWARE	\$ 	ANNUAL PAYROLL SUBSCRIPTION
6/3/2024	JE-76	TRANSFER FUNDS FOR PAYROLL	\$ 80,000.00	PAYROLL DATED 6/5/2024
	r			
		TOTAL	\$ 969,788.63	
	ı	MECHANICS PAYROLL CHECKING # 7895		
	CHECK			
DATE	NUMBER	NAME		MEMO
5/17/2024	JE-58	EMPLOYMENT DEVELOPMENT DEPARTMENT	\$ 	STATE PAYROLL TAX DEPOSIT
5/17/2024	JE-59	INTERNAL REVENUE SERVICE	\$ 	FEDERAL PAYROLL TAX DEPOSIT
5/17/2024	JE-60	JOHN HANCOCK	\$ 	401K RETIREMENT
5/17/2024	JE-77	JOHN HANCOCK	\$	401K RETIREMENT
5/17/2024	PR-1506	NET PAYROLL	\$ 	PAYROLL DATED 5/20/2024
5/29/2024		PRINCIPAL LIFE INSURANCE COMPANY	\$	EMPLOYEE PAID INSURANCE
6/4/2024		EMPLOYMENT DEVELOPMENT DEPARTMENT	\$ ,	STATE PAYROLL TAX DEPOSIT
6/4/2024		INTERNAL REVENUE SERVICE	\$ 	FEDERAL PAYROLL TAX DEPOSIT
6/4/2024		JOHN HANCOCK	\$ ,	401K RETIREMENT
6/4/2024	PR-1507	NET PAYROLL	\$ 49,567.57	PAYROLL DATED 6/5/2024
		<u></u>		
		TOTAL	\$ 151,176.43	

## PANOCHE WATER DISTRICT TREASURER'S MONTHLY FINANCIAL REPORT BALANCE SHEET-CURRENT ASSETS & LIABILITIES

	INTEREST RATE	May 31, 2024	April 30, 2024
CURRENT LIABILITIES			
ACCOUNTS PAYABLE		\$225,253	\$225,604
PREPAYMENTS/CREDIT ACCOUNTS		-	-
TOTAL CURRENT LIABILITIES		\$225,253	\$225,604
CASH AND INVESTMENT ACCOUNTS			
MECHANICS BANK O&M CHECKING		\$38,551	\$75,352
MECHANICS BANK PAYROLL CHECKING		\$5,608	\$10,979
MECHANICS BANK MONEY MARKET	4.44%	\$11,178,256	\$8,248,005
MECHANICS BANK CONTRACTUAL OBLIGATION FUND MM (OVERCOLLECTION)	4.44%	\$1,916,846	\$1,261,463
LAIF	4.27%	\$1,627	\$1,627
2021 REVENUE BONDS - LAIF RESTRICTED (RATE STABILIZATION FUND)	4.27%	\$1,167,000	\$1,234,421
TOTAL CASH AND INVESTMENTS		\$14,307,888	\$10,831,847
TOTAL CASH AND INVESTMENTS		φ <b>14,</b> 507,666	\$10,031,047
ACCOUNTS RECEIVABLES			
WATER		\$3,002,202	\$4,422,835
GROUNDWATER MANAGEMENT FEE		-	-
DELINQUENT ACCOUNT CHARGES		\$318,696	\$260,325
OTHER		\$1,816	\$6,570
GBA NOTE RECEIVABLE ( 5 YEARS @ 1.75%)		\$188,423	\$209,358
PDD NOTE RECEIVABLE (1/2 AR) \$ 716,521 ( 5 YEARS @ 3.00%)		\$115,875	\$128,750
PDD NOTE RECEIVABLE ON ORIGINAL \$ 712,930 (5 YEARS @ 3.00%)		\$88,783	\$101,340
CASH ADVANCE - PROP 84		\$1,216,043	\$2,779,043
TOTAL ACCOUNTS RECEIVABLES		\$4,931,837	\$7,908,221
TOTAL CURRENT UNAUDITED ASSETS		\$19,239,725	\$18,740,067
TOTAL CURRENT UNAUDITED ASSETS		\$19,439,745	\$10,74U,U07
NET CURRENT UNAUDITED ASSETS (NET CASH POSITION)		\$19,014,471	\$18,514,463

## General Ledger Detail Report Summary Report for Period 01 Thru 03 Ending 5/31/2024

## PANOCHE WATER DISTRICT (PWD)

Account Number/Description	l	Beginning Balance	Debit	Credit	Net Change	Ending Balance
13112-000						
MECHANIC CKNG #*****8566		257,503.70	6,403,317.39	6,622,269.81	218,952.42-	38,551.28
13132-000						
MECHANIC MM # 2305		8,539,485.11	4,101,770.69	1,463,000.00	2,638,770.69	11178255.80
13412-000						
MECHANIC PR#****7895		17,066.88	400,000.00	411,459.13	11,459.13-	5,607.75
13465-000						
2021 REVENUE BONDS - LAIF		1,221,370.77	13,050.04	67,420.81	54,370.77-	1,167,000.00
13470-000						
CONTRACTUAL OBLIGTION FUND #9745		1,252,391.59	664,453.91	0.00	664,453.91	1,916,845.50
13520-000						
LOCAL AGENCY INVESTMENT FD		160,309.46	1,317.88	160,000.00	158,682.12-	1,627.34
	Report Total:	11448127.51	11583909.91	8,724,149.75	2,859,760.16	14307887.67

Run Date: 6/5/2024 9:59:17AM

G/L Date: 5/21/2024

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## INTER-DISTRICT ACCOUNT RECONCILLIATION NON-AUDITED June 11, 2024

PWD	
PANOCHE WATER DISTRICT ACCOUNTS/NOTES RECEIVABLE	
GBA NOTE PAYABLE (1.75% INTEREST OVER 5 YEARS)	\$ 1,144,291
PANOCHE DRAINAGE DISTRICT OUTSTANDING INVOICES (AR)	\$ 716,520
PANOCHE DRAINAGE DISTRICT NOTE PAYABLE FOR 1/2 OUTSTANDING INVOICES (3.00% INTEREST OVER 5 YEARS)	\$ 683,187
PROP 84 CASH ADVANCES	\$ 1,216,043
PDD NOTE PAYABLE ON ORIGINAL \$ 712,930.00 (8 MONTHLY PYMTS LEFT - 3.00% INTEREST)	\$ 88,783
Balance	\$ 3,848,824

PDD	
PANOCHE DRAINAGE DISTRICT ACCOUNTS/NOTES PAYABLE	
PANOCHE DRAINAGE DISTRICT OUTSTANDING INVOICES	\$ 716,520
PANOCHE DRAINAGE DISTRICT NOTE PAYABLE FOR 1/2 OUTSTANDING INVOICES (3.00% INTEREST OVER 5 YEARS)	\$ 683,187
PDD NOTE PAYABLE ON ORIGINAL \$ 712,930.00 (9 MONTHLY PYMTS LEFT - 3.00% INTEREST)	\$ 88,783
Balance	\$ 1,488,490
PDD/PROP 84	
PROP 84 ACCOUNTS PAYABLE	
PANOCHE WATER DISTRICT ADVANCES	\$ 1,216,043
Balance	\$ 1,216,043

PDD PROP 84 FUNDING STAT	US	
GRANT AMOUNT	\$	34,162,400
REQUESTED FUNDS (THRU INVOICE # 23)	\$	17,409,874
FUNDS AVAILABLE	\$	16,752,526

DESKTOP>BREAKDOWN OF AR.NR.NP

## **RESERVE BALANCE ANALYSIS**

13112-000

MECHANIC CKNG #\*\*\*\*\*8566 \$38,551.28

13132-000

MECHANIC MM # 2305 \$11,178,255.80

13412-000

MECHANIC PR#\*\*\*\*7895 \$5,607.75

13465-000

2021 REVENUE BONDS - LAIF (RATE STABILIZATION FUND PROP 218) \$1,167,000.00

13520-000

LOCAL AGENCY INVESTMENT FUND \$1,627.34

**Report Total:** \$12,391,042.17

RESERVE BALANCE AVAILABLE	\$11,179,883
CONTOUR CANAL (OUR PORTION OF EXPENSES FOR 2024 - 2025)	\$1,273,986
PUMPS & STRUCTURES REPAIRS	\$250,000
GRASSLAND BASIN AUTHORITY (WESTSIDE MODERNIZATION)	\$3,283,957
RESERVE BALANCE AFTER EXPENDITURES	\$6,371,940

5/31/2024

## PANOCHE WATER DISTRICT FY 2024 - 2025 BUDGET TO ACTUAL

MARCH 1, 2024 - FEBRUARY 28, 2025

\Λ/Δ		

Supplemental Water
USBR Rescheduled Water (WY 24-25)
CVP Ag Water Contract (35%)
Other Revenue

#### **TOTAL WATER REVENUE**

#### WATER EXPENSES

Supplemental Water
USBR Rescheduled Water (WY24-25)
CVP Ag Water Contract (35%)
Planning & Engineering
Los Vaqueros Expansion

#### TOTAL WATER EXPENSES

**NET REVENUE/(DEFICIT)** 

BUDGET	ACTUAL THRU 5.31.2024	% OF BUDGET TO DATE	ESTIMATE TO COMPLETE	ESTIMATED YEAR END 2/28/25	\$ DIFFERENCE (OVER)UNDER	ESTIMATED % OF BUDGET REMAINING
\$7,220,199	\$ 2,531,380	35%	\$4,688,819	\$4,688,819	\$4,688,819	65%
\$641,201	\$ 778,243	121%	-\$137,042	-\$137,042	-\$137,042	-21%
\$3,548,448	\$ 2,054,403	58%	\$1,494,045	\$1,494,045	\$1,494,045	42%
\$780,000	\$ 764,711	98%	\$15,289	\$15,289	\$15,289	2%
\$12,189,848	\$6,128,737	50%	\$6,061,111	\$6,061,111	\$6,061,111	50%

BUDGET	ACTUAL THRU 5.31.2024	% OF BUDGET TO DATE	ESTIMATE TO COMPLETE	ESTIMATED YEAR END 2/28/25	\$ DIFFERENCE (OVER)UNDER	ESTIMATED % OF BUDGET REMAINING
\$7,220,199	-	0%	\$7,220,199	\$7,220,199	\$7,220,199	100%
\$641,201	\$539,659	84%	\$101,542	\$101,542	\$101,542	16%
\$3,548,448	\$511,519	14%	\$3,036,929	\$3,036,929	\$3,036,929	86%
\$85,000	\$3,857	5%	\$81,143	\$81,143	\$81,143	95%
\$250,952	\$1,576	1%	\$249,376	\$249,376	\$249,376	99%
\$11,745,800	\$1,056,611	9%	\$10,689,189	\$10,689,189	\$10,689,189	91%
\$444,048	\$5,072,126		(\$4,628,078)	(\$4,628,078)	(\$4,628,078)	

#### O & M REVENUE

Operations & Maintenance
Fresno/Merced Counties - 2021 CVP Bond
Labor Reimbursement
Reimbursed Expenses
Domestic Water Treatment Plant
Sustainable Groundwater Management
Grant Revenue (Contour Canal)
PWD Reserves (Contour Canal)
PWD Reserves (Pumps & Structures Repairs)
PDD Note Receivable \$ 712,930 2/1/2020 Less: Interest
GBA Note Receivable \$ 1,201,924 3/1/2024 Less: Interest
PDD Note Receivable \$ 716,521.50 2/29/2024 Less: Interest

BUDGET	ACTUAL THRU 5.31.2024	% OF BUDGET TO DATE	ESTIMATE TO COMPLETE	ESTIMATED YEAR END 2/28/25	\$ DIFFERENCE (OVER)UNDER	ESTIMATED % OF BUDGET REMAINING
\$4,306,960	\$ 464,273	11%	\$3,842,687	\$3,842,687	\$3,842,687	89%
\$1,390,000	\$ 648,571	47%	\$741,429	\$741,429	\$741,429	53%
\$175,000	\$ 77,573	44%	\$97,427	\$97,427	\$97,427	56%
\$125,000	\$ 62,150	50%	\$62,850	\$62,850	\$62,850	50%
\$208,600	\$ 21,591	10%	\$187,009	\$187,009	\$187,009	90%
\$3,846	\$ 24,997	650%	(\$21,151)	(\$21,151)	(\$21,151)	-550%
\$1,347,382	\$ -	0%	\$1,347,382	\$1,347,382	\$1,347,382	100%
\$1,273,986	\$ -	0%	\$1,273,986	\$1,273,986	\$1,273,986	100%
\$250,000	\$ -	0%	\$250,000	\$250,000	\$250,000	100%
\$138,792	\$ 37,484	27%	\$101,308	\$101,308	\$101,308	73%
\$232,052	\$ 57,633	25%	\$174,419	\$174,419	\$174,419	75%
\$112,092	\$ 33,334	30%	\$78,758	\$134,848	\$78,758	70%
\$9,563,710	\$1,427,606	15%	\$8,136,104	\$8,192,194	\$8,136,104	85%

ADMINISTRATION EXPENSES	BUDGET	ACTUAL THRU 5.31.2024	% OF BUDGET TO DATE	ESTIMATE TO COMPLETE	ESTIMATED YEAR END 2/28/25	\$ DIFFERENCE (OVER)UNDER	ESTIMATED % OF BUDGET REMAINING
Legal Costs	\$115,200	\$ 24,328	21%	\$90,872	\$90,872	\$90,872	79%
2021 Bond Payment	\$930,152	\$ -	0%	\$930,152	\$930,152	\$930,152	100%
2021 CVP Bond Assessment Refund	-	\$ -	0%	-	-	-	100%
Salaries and Wages	\$667,170	\$ 163,492	25%	\$503,678	\$503,678	\$503,678	75%
Employees' Benefits	\$206,026	\$ 55,286	27%	\$150,740	\$150,740	\$150,740	73%
Payroll Burden	\$76,535	\$ 21,221	28%	\$55,314	\$55,314	\$55,314	72%
SLDMWA Activity Agreements	\$151,820	\$ 63,337	42%	\$88,483	\$88,483	\$88,483	58%
SLDMWA DHCCP Bond Payment	\$134,347	\$ -	0%	\$134,347	\$134,347	\$134,347	100%
Directors' Benefits	\$30,000	\$ 7,500	25%	\$22,500	\$22,500	\$22,500	75%
Insurance Costs	\$100,946	\$ 49,697	49%	\$51,249	\$51,249	\$51,249	51%
SWRCB Water Rights Fee	\$125,000	\$ -	0%	\$125,000	\$125,000	\$125,000	100%
Other Supplies & Services	\$100,000	\$ 41,392	41%	\$58,608	\$58,608	\$58,608	59%
Professional Services	\$50,000	\$ 5,508	11%	\$44,492	\$44,492	\$44,492	89%
Annual Audits	\$40,000	\$ 4,220	11%	\$35,780	\$35,780	\$35,780	89%
Communication Costs	\$42,000	\$ 15,682	37%	\$26,318	\$26,318	\$26,318	63%
Conferences and Training Costs	\$25,500	\$ 3,813	15%	\$21,687	\$21,687	\$21,687	85%
Utilities	\$40,000	\$ 9,509	24%	\$30,491	\$30,491	\$30,491	76%
TOTAL ADMINISTRATION EXPENSES	\$2,834,696	\$464,985	16%	\$2,369,711	\$2,369,711	\$2,369,711	84%

OPERATIONS & MAINTENANCE EXPENSES	BUDGET	ACTUAL THRU 5.31.2024	% OF BUDGET TO DATE	ESTIMATE TO COMPLETE	ESTIMATED YEAR END 2/28/25	\$ DIFFERENCE (OVER)UNDER	ESTIMATED % OF BUDGET REMAINING
Energy Costs	\$1,416,000	\$276,734	20%	\$1,139,266	\$1,139,266	\$1,139,266	80%
Salaries and Wages	\$847,882	\$199,824	24%	\$648,058	\$648,058	\$648,058	76%
Employees' Benefits	\$300,504	\$67,572	22%	\$232,932	\$232,932	\$232,932	78%
Payroll Burden	\$127,054	\$25,936	20%	\$101,118	\$101,118	\$101,118	80%
Reimbursable Expenses	\$125,000	\$48,544	39%	\$76,456	\$76,456	\$76,456	61%
Chemical Application	\$128,000	\$10,506	8%	\$117,494	\$117,494	\$117,494	92%
Domestic Water Treatment Plant	\$208,600	\$69,133	33%	\$139,467	\$139,467	\$139,467	67%
Fuel & Oil costs	\$100,000	\$16,919	17%	\$83,081	\$83,081	\$83,081	83%
Capital Cost - Depreciation	-	-	0%	-	-	-	100%
Equipment leases & rental	\$90,000	-	0%	\$90,000	\$90,000	\$90,000	100%
Pumps & Structures Repairs	\$282,960	\$47,402	17%	\$235,558	\$235,558	\$235,558	83%
Equipment repairs	\$85,000	\$36,511	43%	\$48,489	\$48,489	\$48,489	57%
Vehicle repairs & Maintenance	\$45,000	\$9,270	21%	\$35,730	\$35,730	\$35,730	79%
Buildings Repairs & Maintenance	\$60,000	\$9,917	17%	\$50,083	\$50,083	\$50,083	83%
Sustainable Groundwater Management	\$3,846	\$7,355	191%	(\$3,509)	(\$3,509)	(\$3,509)	-91%
Laboratory - Water Testing	\$22,000	\$1,414	6%	\$20,586	\$20,586	\$20,586	94%
Grant Expenses (Contour Canal)	\$1,347,382	-	0%	\$1,347,382	\$1,347,382	\$1,347,382	100%
PWD Expenses (Contour Canal)	\$1,273,986	\$34,342	3%	\$1,239,644	\$1,239,644	\$1,239,644	97%
PWD Reserves (Pumps & Structures Repairs)	\$250,000	-	0%	\$250,000	\$250,000	\$250,000	100%
TOTAL OPERATIONS & MAINTENANCE EXPENSES	\$6,713,214	\$861,379	13%	\$5,851,835	\$5,851,835	\$5,851,835	87%
TOTAL EXPENSES	\$9,547,910	\$1,326,364		\$8,221,546	\$8,221,546	\$8,221,546	
NET REVENUE/(DEFICIT)	\$15,800	\$101,242		-\$85,442	-\$29,352	-\$85,442	

## PANOCHE WATER DISTRICT AGED ACCOUNTS RECEIVABLE, BY DUE DATE As of 5/31/2024

## **Delinquency Notification Steps**

Name	L Day + 1 Month 31-60 Days	L Day + 2 Months 61-90 Days	L Day + 75 Days	L Day + 3 Months Over 90 Days	Total A/R
Azhderian, Ara	-	-		562.50	562.50
Correia 2015 Living Trust	283.94	283.94		19,812.02	20,379.90
Imperial Merchants	-	0.37		31.48	31.85
Linneman Ranches, inc.				2.04	2.04
Nyman Family	452.40			25,995.60	26,448.00
Nyman, Brad & Kristi	4,331.17	755.72		128,605.85	133,692.74
Nyman, Ms. Rebecca	338.50	202.62		137,037.65	137,578.77
Total:	5,406.01	1,242.65		312,047.14	\$ 318,695.80
	Re-Issue Invoice	Re-Issue Invoice	Re-Issue Invoice	Re-Issue Invoice	
	Send Copy of Policy	Send Copy of Policy	Send Copy of Policy	Send Copy of Policy	
		Notify Owner & Wtr User	Notify Owner & Wtr User	Notify Owner & Wtr User	
		Deny New Wtr Orders	Deny New Wtr Orders	Deny New Wtr Orders	
		GM to call	GM to call	GM to call	
			15 Day Notice to Service	15 Day Notice to Service	
			Assign 1.5% Interest	Assign 1.5% Interest	
				Discontinue Wtr Service	
				May Discontinue Drainage	
				May Lien Property	

## NOTES:

Patrick was going to call Nyman Nyman made a payment 6/5/24 for \$ 51,537



52027 WEST ALTHEA AVE,FIREBAUGH, CA 93622 TELEPHONE (209) 364-6136 • FAX (209) 364-6122

## JUNE 11th, 2024, PANOCHE WATER DISTRICT REGULAR BOARD MEETING MEMORANDUM

**TO:** BOARD OF DIRECTORS

**FROM:** PATRICK MCGOWAN, GENERAL MANAGER

SUBJECT: PANOCHE WATER DISTRICT DRAFT SOLAR ENERGY POLICY

**DATE:** JUNE 11th, 2024

## Solar Energy Policy for Agricultural Land Conversion

This policy outlines the provisions for agricultural landowners seeking to repurpose their irrigable lands to offset landowners power usage or Energy Project Parcels. It establishes the criteria under which lands can retain their irrigatable allotment despite the conversion for non-irrigational purposes, ensuring a balance between agricultural preservation and renewable energy development.

Solar projects sized to offset a landowner's power usage shall not be considered an Energy Project Parcel and if necessary is not restricted to the 3-acre limitation and shall not be considered an Energy Project Parcel.

## Eligibility Requirements for Energy Project Parcels

A parcel that can receive an agricultural water allocation with 3 acres or more proposed for or containing energy generation and/or energy storage shall be defined as an "Energy Project Parcel" for the purpose of commercial distribution. Each Energy Project Parcel shall comply with the following requirements:

A. The landowner of a parcel identified as an Energy Project Parcel shall execute a Water Management Agreement. The Water Management Agreement consists of:

- a. Eligibility requires the requesting landowner to be in good standing with the District.
- b. The issuance of a conditional use permit ("CUP") by the county or any other permit by a permitting agency does not relieve the landowner of this obligation.
- c. The Water Management Agreement shall be effective prior to any permitting, design, or construction activity.
- d. All District assessments, fees and charges are the responsibility of the Energy Project Parcel. The Energy Project Parcel Allocation is non-transferable outside of Panoche Water District.
- e. If the District identifies a parcel that has become an Energy Project Parcel, the District will provide the landowner 60 calendar days to execute a Water Management Agreement. After the sixtieth day all District services shall be discontinued to all parcels with the ownership as the Energy Project Parcel, and such parcels shall not be relieved of any District assessments, stand-by charges, penalties, interest, or charges.
- B. An Energy Project Parcel that operates and maintains an active agricultural operation dependent on the District's water supply may be relieved of the Water Management Agreement at the sole discretion of the District subject to the following conditions:
  - a. The landowner must hold title to the Energy Project Parcel and other irrigable parcel(s) parcels that has a history of ordering water deliveries from Agricultural Allocated Water, Supplemental Water and/or Individually Acquired Water ("Agricultural Operations"). Periodic fallowing will not trigger the implementation of a Water Management Agreement, however the fallowed land must be disced or tilled every three years.
  - b. The landowner is responsible for providing the solar operator of the Energy Project Parcel with access to Agricultural Allocated Water, Supplemental Water and/or Individually Acquired Water to satisfy the water needs of the solar operation.
  - c. Livestock operation is not an eligible Agricultural Operation and does not bring relief from a Relinquishment Agreement.

- C. Agricultural Preservation Measures: Projects must incorporate strategies, either through operational practices or post-project decommissioning plans, to maintain or restore the land's agricultural utility. This includes:
  - a. Removal plans for project infrastructure, excluding major electrical transmission components, to reinstate the land's agricultural capability.
  - b. Financial assurances, like performance bonds, securing the execution of decommissioning plans to the satisfaction of the local authority, thereby ensuring land restoration.

This policy aims to support sustainable development by facilitating solar energy projects on agricultural lands while ensuring the conservation of agricultural resources and compliance with environmental standards.

## CENTRAL DELTA-MENDOTA GROUNDWATER SUSTAINABILITY AGENCY SUBSIDENCE POLICY

POLICY TITLE: SOUTHERN DELTA-MENDOTA CANAL SUBSIDENCE MANAGEMENT AREA POLICY

**POLICY NUMBER: 1001** 

**EFFECTIVE DATE: APRIL 1, 2024** 

## **PURPOSE:**

Along the Delta-Mendota Canal ("DMC"), the area from approximately mile post 89.71 to 98.73 has experienced subsidence at a rate that exceeds adjacent reaches. The current rate of subsidence in this area is not consistent with the approved Sustainable Groundwater Management Act Groundwater Sustainability Plan ("GSP") requiring specific groundwater pumping goals. By implementing the stated pumping goals and objectives, the expectation is to reduce the rate of subsidence to be consistent with the GSP.

## **BACKGROUND:**

The Southern DMC Subsidence Management Area ("SSMA") provided as Exhibit A includes portions of Central California Irrigation District, Eagle Field Water District, Firebaugh Canal Water District, Mercy Springs Water District, Oro Loma Water District, Pacheco Water District, Panoche Water District, and San Luis Water District (collectively, the "Districts"). The objective is for all Districts to adopt and implement this policy to provide uniform regional response and equity for all landowners. This policy will focus on all wells (including composite wells) that pump groundwater from below the Corcoran Clay Layer ("CCL").

## **DATA AND STATISTICS:**

SSMA Acreage: 24,720 acres

Safe Yield Pumping from below the CCL

Corrective pumping ("Corrective") limit: 0.25 acre-foot to the acre Maintenance pumping ("Maintenance") limit: 0.50 acre-foot to the acre

The SSMA is further divided into three regions to expand or contract policy implementation based on the subsidence degradation rate and overall goal of the GSP. Exhibit A identifies the Region boundaries.

Region A -0.5 mile from either side of the DMC. (approx. 5,740 acres)

Region B – from 0.5 to 1.0 mile from either side of the DMC. (approx. 5,710 acres)

Region C – from 1.0 miles to the boundary of the SSMA on either side of the DMC.

## **POLICY:**

<u>Well Construction</u>: The construction of new or replacement wells below the CCL is prohibited within the SSMA.

Existing Wells Below CCL: It is assumed all wells within the SSMA are below the CCL unless the landowner, in cooperation with the home district ,can provide a well drillers log showing the well perforations are above the CCL. If a well drillers log is not available, then a well video inspection or other approved method must be conducted to determine that the depth of the well is above the CCL. When pumping a well that extracts water from below the CCL, a landowner is only eligible to deliver groundwater to their parcels (under the same ownership as the parcel with the well) and pumping shall not exceed an annual equivalent volume provided in Tables 1 or 2.

Replacement Water "Subsidence Pool": Every year each District will contribute surface water to develop a pool of Replacement Water that will be made available to landowners subject to the safe yield restriction. The Subsidence Pool is first made available to those landowners subject to the Corrective safe yield restriction and any remaining water will be made available to the other Regions not subject to the Corrective safe yield restriction. The Subsidence Pool will be administered according to the following guidelines:

- To be eligible for the Subsidence Pool, landowners must show proof of purchase or application of their home District Central Valley Project ("CVP") allocation, railroad commission water, supplemental water, or other surface water programs for the parcels subject to the Corrective or Maintenance safe yield restriction. Also, landowners must be in good standing with the home District's rules and regulations.
- If the Subsidence Pool is over subscribed the water will be prorated based on applicant's acreage owned or leased.
- Each District will contribute water to the Subsidence Pool and a blended rate will be developed. The price for the Subsidence Pool water will target a blended rate not greater than the Exchange Contractor's Conserved water price structure based on that years CVP allocation, plus 10%. At the end of the water year, participants will be subject to a true-up based on actual cost of each water supply that could increase or decrease the blended rate.
- Home District Subsidence Pool Participation Each home District shall contribute an amount of Subsidence Pool water equal to 0.25 acre-foot to the acre of District land within each Region subject to Corrective pumping limitations. The cost of water a home District is providing may not exceed the Exchange Contractor's Conserved water price plus 10% ("Price Cap"). Any home District that does not have a well (district owned or privately owned) below the CCL is not required to supply water, but is encouraged to participate.
- If the Exchange Contractor Conserved Water program is not available (Shasta Critical water year), the home Districts will implement a subscription program. The subscription program average water price may exceed the Price Cap. Home districts are relieved of the 0.25 acre-foot to the acre minimum contribution but shall make every effort to secure water for the subscription program. Landowners

will be provided an application for the subscription program and a landowner is obligated to purchase the subscription water upon submittal of a signed application form to their home District.

## <u>Performance and Objectives:</u>

	Table 1 - Performance and Implementation Objectives											
Region	Implementation Year Start	Safe Yield Pumping - Corrective Limit	Replacement Water Goal	Subsidence Trigger								
Region A	2024	0.25 AF/Acre	5,000 AF	Subsidence								
Region B	2029	0.25 AF/Acre	7,000 AF	Degradation								
Region C	2034	0.25 AF/Acre	9,000 AF	Slope greater than adjacent reaches of the DMC.								

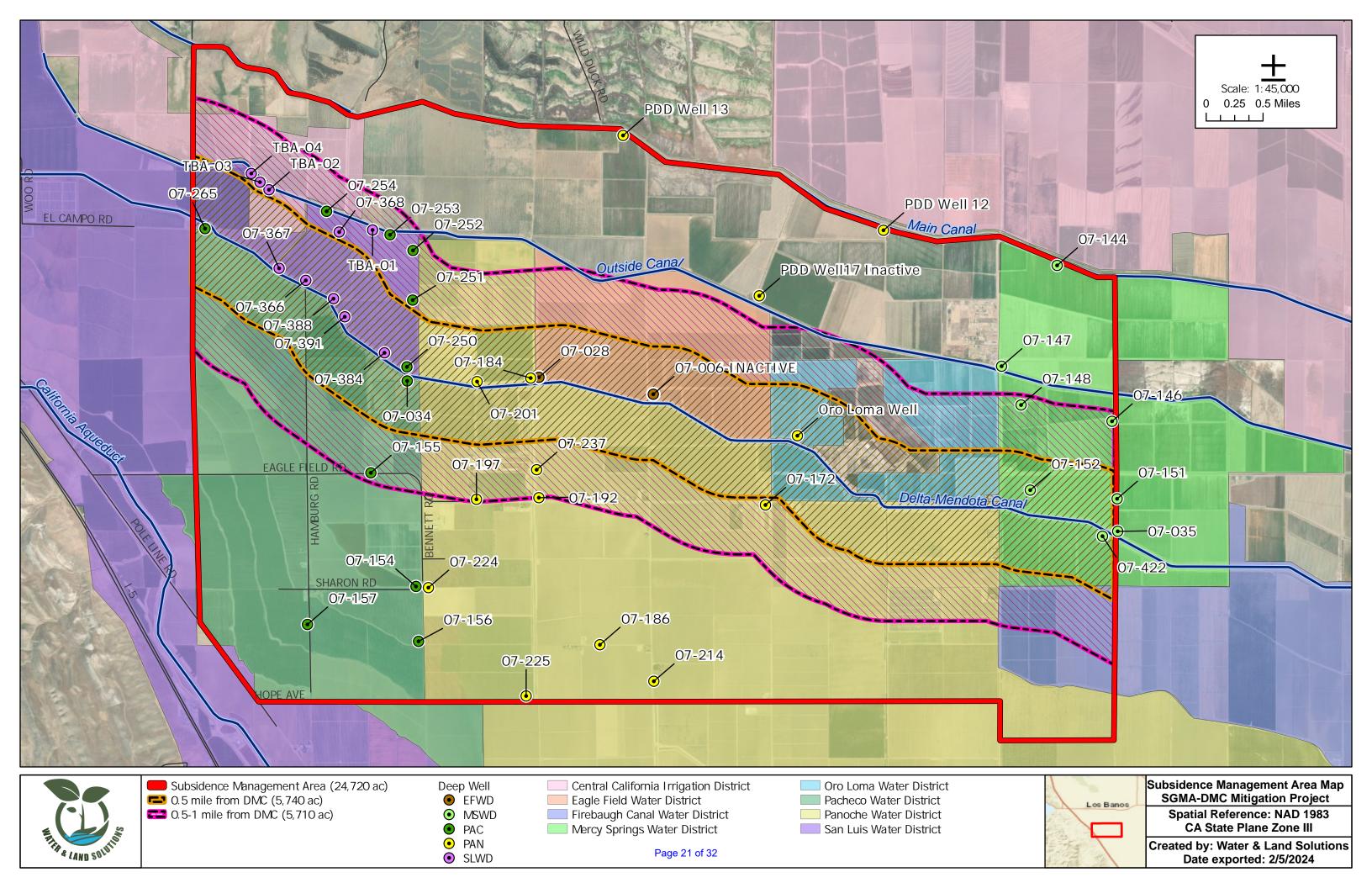
Tab	Table 2 - Relief from Performance and Implementation Objectives											
Region	Implementation	Safe Yield	Replacement	Subsidence Trigger								
	Start	<b>Pumping</b> -	Water Goal									
		Maintenance										
		Limit										
Region A-C	After 1 year of	0.5 AF/Acre	Up to	Subsidence								
	trigger		approximately	Degradation Slope								
	compliance		9,000 AF	matches adjacent								
				reaches of the								
				DMC.								

## Monitoring and Reporting:

The home Districts will map all operational wells and differentiate wells that are above or below the CCL. All wells (above and below CCL) will be required to be fitted with a meter. The home Districts will conduct monthly meter readings for all wells, and those wells below the CCL will be monitored for operating within the safe yield restriction. Annually, the home Districts will use readily available subsidence measurements to determine the effectiveness of the pumping restrictions. Based on the Subsidence Trigger listed in Table 1, the safe yield pumping restrictions may be expanded to the next Region.

## Policy Implementation Charge:

The cost for reading well meters, corresponding with the landowners, managing the Subsidence Pool, reporting to the Groundwater Sustainability Agency and any other related activity shall be charged to those landowners operating wells within the SSMA. The rate shall be set a \$5/AF of water pumped and invoiced monthly. At the end of the water year pumpers will be subject to a true-up based on actual cost incurred which could increase or decrease the rate being charged.



### **RESOLUTION NO. 849-24**

## RESOLUTION OF THE BOARD OF DIRECTORS CALLING THE 2024 DISTRICT GENERAL ELECTION AND AUTHORIZING REQUIRED ACTIONS

WHEREAS, Panoche Water District (the "District") is a California Water District duly organized and existing under and pursuant to the Constitution and laws of the State of California; and

WHEREAS, the District is governed by a **Board of Directors** consisting of five members who are elected for a term of four years; and

WHEREAS, the terms of office for three positions on the Board of Directors expire in 2024; and

WHEREAS, California Water District law, California Elections law, and the District's Bylaws prescribe the time and manner for the conduct of the election to fill these elective offices, including the use of an all-mail ballot; and

WHEREAS, California Elections law provides that forms for declaration of candidacy shall be first available on the 113<sup>th</sup> day prior to the election and shall be filed no later than 5:00 p.m. on the 88<sup>th</sup> day prior to the election; and

WHEREAS, the California Water District law prescribes that each voter shall have one vote for each dollar's worth of land to which he or she holds title, and that the last equalized assessment book of the District is conclusive evidence of ownership and of the value of the land; *provided*, however, the Board of Directors may authorize correction of the assessment book to reflect those persons who as of the 45<sup>th</sup> day prior to the election appear as owners on the records of the counties; and

WHERAS, California Elections law prescribes the duties and responsibilities of the District, as well as those of the county clerk if requested by the District.

NOW, THEREFORE, it is hereby resolved by the Board of Directors of the Panoche Water District that:

1. In the event that the number of candidates for director exceed the number of positions on the Board of Directors which are to be filled by election this year and an election is required, such election shall be held on Tuesday, the 5<sup>th</sup> of November, 2024.

- 2. The election shall be conducted pursuant to the all-mail ballot procedure authorized and described by California Elections laws. Through this Resolution the Board specifically adopts California Elections Code section 10531.
- 3. Forms for declarations of candidacy shall be available from the Secretary of the District at the District office on and after July 15<sup>th</sup>, 2024, and shall be filed not later than 5:00 p.m. on August 9<sup>th</sup>, 2024, in the same office.
- 4. In accordance with Water Code section 35003, each voter shall have one vote for each dollar's worth of land to which he, she, or it holds title. The Secretary of the District shall have prepared a list of voters for the election based upon the last equalized assessment book of the District, corrected to reflect, as of September 23<sup>rd</sup>, 2024, those persons or entities who as of that date appear as owners of land within the District on the County's records.
- 5. The Secretary of the District and District staff are authorized and directed to take any and all actions necessary in order to properly and efficiently conduct the election pursuant to and in compliance with California Water District law, California Elections law, and the District's Bylaws.

to

PASSED AND ADOP	TED this 11 <sup>th</sup> day of June, 20 <mark>24,</mark> by the following vote,
wit:	
AYES:	
NOES:	
ABSENT:	
ABSTAIN:	
Attest:	Aaron Barcellos, President Panoche Water District
Steve Fausone, Secretary	<b>-</b>

# OF PANOCHE WATER DISTRICT, A California Water District

I, Steve Fausone, do hereby certify that I am the duly authorized and appointed Secretary of the Panoche Water District, a California Water District (the "District"); that the following is a true and correct copy of that certain resolution duly and unanimously adopted and approved by the Board of Directors of the District on the 11<sup>th</sup> day of June, 2024; and that said resolution has not been modified or rescinded and remains in full force and effect as the date hereof:

IN WITNESS WHEREOF, I have executed this Certificate on this 11th day of June, 2024.

STEVE FAUSONE
Secretary of Panoche Water District



52027 WEST ALTHEA AVE, FIREBAUGH, CA 93622 TELEPHONE (209) 364-6136 • FAX (209) 364-6122

## BOARD MEETING MEMORANDUM

TO: BOARD OF DIRECTORS

FROM: SANDRA REYES, WATER MASTER

SUBJECT: MAY DIVISION REPORT – WATER DEPARTMENT

**DATE:** 06/5/2024

CC: JUAN CADENA, WATER RESOURCES MANAGER

PATRICK MCGOWAN, GENERAL MANAGER

## Water Supply as of June 1, 2024:

San Luis Reservoir Total Storage	1,210,502 AF
San Luis Reservoir Federal Storage	782,794 AF
San Luis Reservoir % of Total Capacity	58 %

## Panoche Water Supply as of June 1, 2024:

USBR 2024 Water Balance	<u>47,738</u> AF
USBR Resch. Water Balance	0_AF
May, 2024 Grower Deliveries	<u>7,313</u> AF
Total Deliveries to Date (May)	<u>12,995</u> AF

## **Water Department Updates:**

The April O&M, Interest, and M&I billings were completed & mailed out mid-May. May's Billings will go out mid-June.

Finalized the Water Inventory for the Auditor for WY 2023-24 & AJE for Resch.Wtr Colored and reported May's Water, M&I, and Transfer Usage for PWD for the DMC & DLC to SJRECWA/SLDMWA/USBR

Need to allocate Grower transfer and well water for May billings

Working on the Water Payment Summaries to the USBR& SLDMWA for May

Need to finish the PWD Board Minutes from 5-21-24

Need to start implementing the Delinquency Policy on any past due accounts Need to issue credit to those that turned back their Supp'l Water

<u>Still working on</u>: Tabulating Information for Crop Reports – Reconciling USBR FY2023 Water Deliveries and Charges

ANOCHE WATER DIS	JIINICI VV	AILI A	CCOOIL															0/3/202
Water Supply																		
District Water	Annual	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2025	2025	YTD	Transfers	Not	Chamad	Remainin
March, 2024 - Feb, 2025	AF	March	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Usage	Out	Pumped	Stored	Balance
Grower Transfer Ins	175		175											175				0
Transfer 1	2,000			800										800				1,200
Transfer 2	3,500			146										146				3,354
Transfer 4	1,500			185										185				1,315
Transfer 5	2,150			287										287				1,863
Grower Well Water	58			58										58				0
Gains or Losses	1,100	(164)	90	748										674				426
District Water Total	10,483	(164)	265	2,224	0	0	0	0	0	0	0	0	0	2,325				8,158
Bureau Water	Annual	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2025	2025	YTD	Transfers			Remaining
March, 2024 - Feb, 2025	AF	March	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Usage	Out	Loss	Stored	Balance
Rescheduled Water	9,400	2,156	3,425	3,710	30110	30.17	7106	ЗСРС	000	1101	200	3411	1 00	9,291	Out	(109)		0
2024-2025 40% USBR	37,600	2,230	3,123	246										246		(203)		37,354
USBR Drought Program	2,350													0				2,350
Transfer 1	1,000													0				1,000
Transfer 2	1,500			485										485				1,015
Transfer 3	2,500													0				2,500
Grower Transfers In	648			648										648				0
Burea Water Total	54,998	2,156	3,425	5,089	0	0	0	0	0	0	0	0	0	10,670	0	(109)	0	44,219
Total Water Supply	65,481	1,992	3,690	7,313	0	0	0	0	0	0	0	0	0	12,995	0	(109)	0	52,377
Usage																		
Growers		1,992	3,690	7,313										12,995				
Transfers Out/Sales														0				
Total Usage/Transfers		1,992	3,690	7,313	0	0	0	0	0	0	0	0	0	12,995				
Diff/Losses: % of Supply	%	-7%	3%	11%										6%				
																-		
Budget to Actual - AF	48,000	1,992	3,690	7,259										12,941				35,059
																	ļ	

 $<sup>\</sup>boldsymbol{^*}$  Water Supply Numbers are estimates of known Transfers at this time - Deliveries are Actual  $\boldsymbol{^*}$ 

## Panoche Water District

DELIVERIES, RECYCLED, POWER CHARGES REPORT

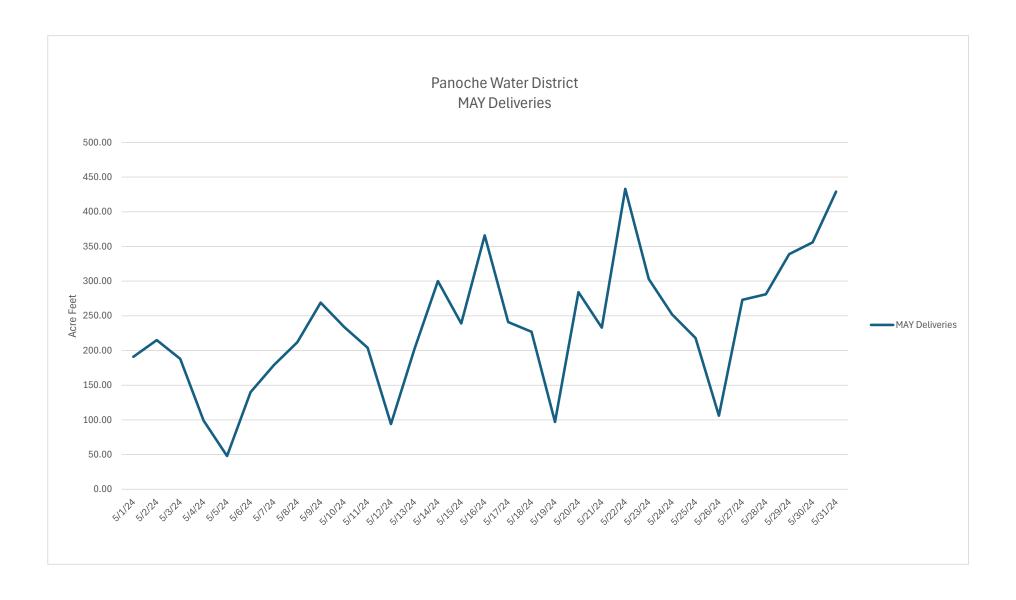
	]	DISTRICT D	ELIVERIE	S			RET	URN FLOW	S			RUSS	ELL REC	CIRC	CULATION E	nergy Ch	arges			PG	&E CHARGES		
	2020	2021	2022	2023	2024	2020	2021	2022	2023	2024	20	020	2021		2022	2023	20	024	2020	2021	2022	2023	2023
MAR	2,964	1,610	982	978	1,992	38	(102)	130	3	(164)	\$	126	\$ 6	51 \$	63 \$	49	\$	104 \$	83,213 \$	45,539	38,061 \$	20,336 \$	30,342
APR	3,657	2,773	2,303	2,980	3,690	42	(123)	556	85	90	\$	99	\$ 5,81	.1 \$	128 \$	920	\$	236 \$	75,857 \$	115,722	95,409 \$	60,283 \$	100,923
MAY	6,681	5,082	3,839	6,411	7,313	12	811	728	538	747	\$	2,851	\$ 16,04	2 \$	1,413 \$	1,266	\$ 2	24,408	130,817 \$	92,000 \$	103,548 \$	76,265 \$	131,564
JUN	9,767	6,871	5,434	9,792		584	976	782	566		\$ 2	22,899	\$ 21,61	1 \$	27,615 \$	11,491		Ş	194,558 \$	150,006 \$	148,032 \$	115,412	
JUL	10,140	6,251	5,612	11,545		231	249	83	650		\$ 2	24,811	\$ 36,32	26 \$	46,544 \$	12,039		\$	216,355 \$	191,489	209,145 \$	213,325	
AUG	5,985	3,953	4,165	8,888		20	541	(253)	862		\$ 4	41,688	\$ 39,61	5 \$	36,685 \$	28,407		\$	201,997 \$	181,291	179,674 \$	203,428	
SEP	3,328	2,764	2,790	4,724		504	862	(240)	37		\$ 4	48,288	\$ 25,34	6 \$	22,748 \$	39,151		\$	168,372 \$	125,375	143,734 \$	163,960	
OCT	2,695	1,141	1,693	2,790		219	121	(171)	223		\$ 1	18,975	\$ 18	86 \$	8,034 \$	2,365		Ş	107,389 \$	103,445	82,107 \$	119,971	
NOV	742	469	266	1,134		111	119	(161)	(107)		\$	108	\$ 6,23	89 \$	7,014 \$	202		Ş	65,990 \$	57,789	202,938 \$	86,638	
DEC	119	85	89	1,223		(47)	34	(15)	(58)		\$	72	\$ 11	6 \$	113 \$	211		Ş	25,942 \$	32,400 \$	33,649 \$	64,191	
JAN	211	291	15	1,860		(58)	261	(83)	98		\$	70	\$ 10	)5 \$	93 \$	222		\$	16,234 \$	23,831	25,041 \$	70,825	
FEB	1,121	1,668	743	1,827		(102)	558	137	16		\$	70	\$ 12	25 \$	101 \$	311		\$	35,030 \$	73,629	31,647 \$	54,764	
Total	47,410	32,958	27,931	54,152	12,995	1,554	4,307	1,493	2,913	673	\$ 10	60,058	\$ 151,58	33 \$	150,552 \$	96,633	\$ 2	24,748 \$	1,321,754 \$	1,192,517	1,292,985 \$	1,249,397 \$	262,829
YEAR TO DATE	13,302	9,465	7,124	10,369	12,995	92	586	1,414	626	673	\$	3,076	\$ 21,91	4 \$	1,605 \$	2,235	\$ 2	24,748	8 289,887 \$	253,262	3 237,018 \$	156,883 \$	262,829

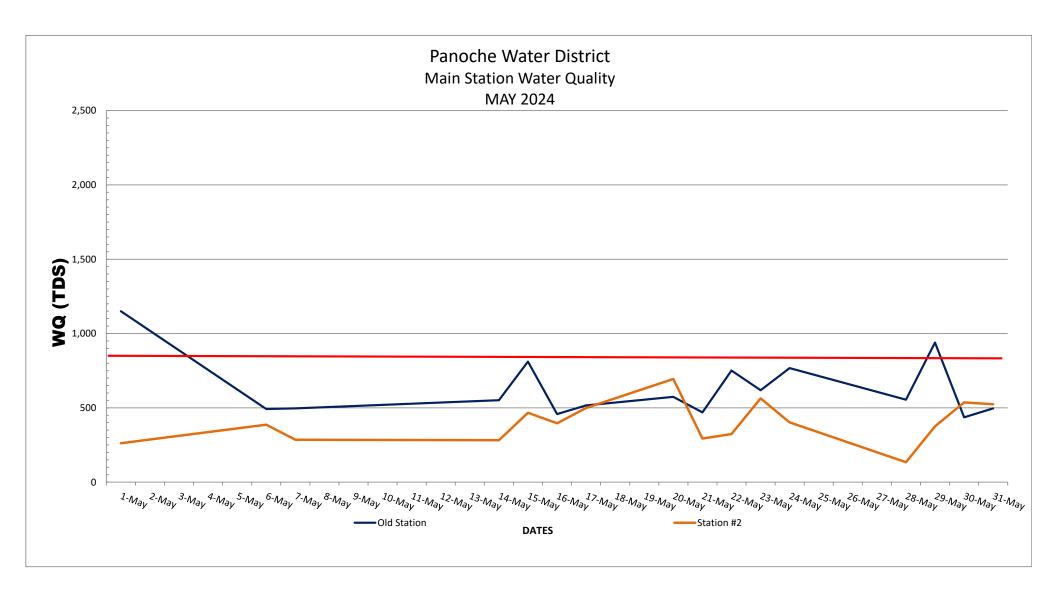
Water Year	2020-21	2021-22	2022-23	2023-24	2024-25	5 Yr. Average
USBR Allocation	20.00%	0.00%	0.00%	80.00%	35.00%	27%
Total Alloc. Acreage	37,442	37,442	38,202	38,317	38,317	37,944
A/F / acre	1.27	0.88	0.73	1.41	0.34	0.93
Effective Precip.	0.28	0.13	0.31	0.41	0.08	0.24
Total Applied a/f	1.54	1.01	1.04	1.82	0.42	1.17
Total Precip. Inches	6.69	3.17	7.34	9.73	1.93	(From 3/1 thru 6/6)

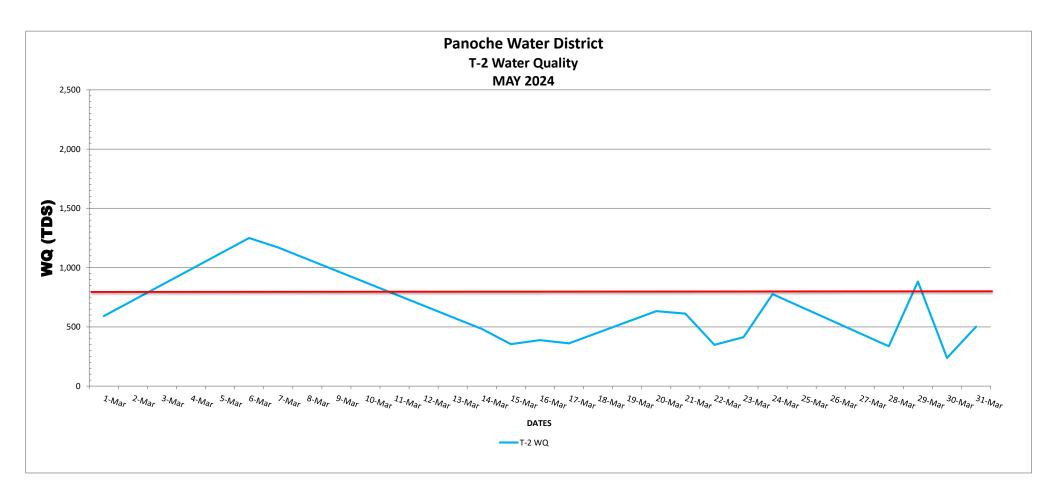
Total rainfall /2/12

Total Rainfall from Oct. 2023 to today is 8.79 inches.

Juan is researching the PGE Costs to see why they are so high this month









52027 WEST ALTHEA AVE,FIREBAUGH, CA 93622 TELEPHONE (209) 364-6136 • FAX (209) 364-6122

## BOARD MEETING MEMORANDUM

**TO:** BOARD OF DIRECTORS

FROM: CHRIS CARLUCCI, OPERATIONS & MAINTENANCE MANAGER

SUBJECT: <u>DIVISION REPORT – OPERATIONS & MAINTENANCE</u>

**DATE:** JUNE 11<sup>TH,</sup> 2024

CC: PATRICK MCGOWAN. GENERAL MANAGER

## For the month of May, the following operations and maintenance activities occurred as follows:

- General Maintenance.
- Staff installed New Flow Meter cage at turnout 500 West.
- Staff made repairs to Russell weir (fixed rails for boards)
- Staff welded chains to turnout gates 203, 204 and Russell turnout gates.
- Staff installed catwalk at Russell turnout for water treatment.
- Weed Control- Staff sprayed Contour canal and 93 ditch. Canal Treatments- PWD Main canal, Direct connect, station 2, T- Canal T-2 & T-3, Russell lift and 11-E ditch.
- Preventative Pump Maintenance Plan. (work in progress)
- Equipment Replacement Forecast Plan. (work in progress)
- Domestic Water Treatment plant. Ordered new Backflow apparatus for Bennett chemical shop. (Location # 3)
- Submitted application form for gasoline dispensing to San Joaquin Valley APCD.
- Pacheco WD- PWD staff repaired pipeline for 601 box.
- Pacheco WD weed control- PWD staff sprayed Pacheco solar panels.

## PWD May 21st, 2024 BOARD MEETING ACTION ITEMS

- Request LVE representatives to update the Board on benefits associated with the proposed project. <u>PATRICK</u>
- **2.** Corrections to April's meeting minutes. Chase Hurley was present and when referring to Board members use their Board title positions. **SANDRA**
- 3. Update Board on AG Monitor, Fresno State pumping efficiencies. JUAN
- 4. Bond overcollection return to Growers in good standing list. JUAN
- 5. Add water quality report to monthly Board packet. **JUAN**
- 6. Coordinate with Eagle Field on well sampling. JUAN
- **7.** Investment policy amendment. Under 5) remove "in a bank or savings and loan" replace with "other financial institutions." **MARLENE**
- **8.** Develop District solar policy ensuring District water transfer policy aligns. Remove acre limitation. **PATRICK & PHIL**
- 9. New truck proposals to bring to Board. CHRIS
- 10. Place District logo on vehicles. JUAN & CHRIS
- 11. Research and develop potable new potable water agreements with residents. PATRICK
- **12.** Investigate additional investment opportunities (treasury notes, etc.) with Mechanics Bank. <u>MARLENE</u>
- 13. SSMA outreach to Growers. PATRICK & CHASE
- 14. Identify energy expense from pumping from direct connect vs. canals. **JUAN**